

C1402 – FEASIBILITY STUDY FOR THE DEVELOPMENT OF SOLAR POWER PLANTS AT KATSE AND MOHALE RESERVOIRS

Clarifications for queries

SN	RFP Section	Query	Clarifications
1	Section 2A, 35.3	Bidders who fail to attend a compulsory pre-bid meeting and/or pre-bid Inspection shall be disqualified. Please share registration of participants to confirm firms eligible for submission of bids as single entities, JVs, or consortium with sub-consultants.	See attachment 1
2	Section 2B, 2.3	Attendance of pre-proposal conference and site visit was set to be mandatory. Please confirm that any of the companies which participated during the proposal conference and site visit would be recognized as adequate representative and should appear as part of the bidding structure whether single entity, JV/consortium, or sub-consultant to meet mandatory qualification for eligible bidders.	Yes
3	Section 2B, 2.4	Request information pertaining to number of substations, capacities, and GPS coordinates for locations of sub-stations in Katse & Mohale Reservoir areas	<p>Mohale Operation/Dam132KV - 29°27'54.99"S 28°05'35.80"E</p> <p>Mohale Intake 132KV - 29°25'32.80"S 28°06'52.78"E</p> <p>Katse Intake 132KV - 29°09'53.76"S 28°28'49.47"E</p> <p>Mohale Outlet 132KV - 29°19'36.39"S 28°24'35.51"E</p> <p>Katse Dam 66KV - 29°20'29.25"S 28°29'47.83"E</p>

			Lejone 132KV - 29°06'31.52"S 28°29'32.32"E
4	Section 2: 3.2.1 (ii)- Conflict amongst consulting assignments	If a Bidder (including its Key Staff and Sub-consultants) or any of its Affiliates is already hired for any assignment within LHWP that has a component of Environmental and Social Impact Screening or equivalent), does this constitutes conflict of interest? What yard stick is used to determine if by its nature may conflict with another assignment of another assignment of the bidder for same or another Client?	There is no conflict of interest
5	Section 2: 20.2 and 21.1	Request native files/returnable schedules for both Technical and Financial Proposal Forms to be completed.	See Attachment 2
6	Section 2: 23	Are electronic signatures acceptable in all applicable bid documents?	Yes, and they should have attached an electronic verification certificate
7	Section 4: Checklist for RFP completeness- Technical Proposal	Should this checklist be submitted together with the Technical Proposal?	Yes
8	Section 4A- Tech Proposal Submission Form	Is it permissible for the parties to agree to submit a proposal by the Prime/Lead Consultant with sub-consultants as opposed to a joint venture? Would a letter of intent to enter into a Sub-Consultancy Agreement be necessary to attest to the arrangement?	It is permissible but the nature of the partnership (sub-consult or JV) should be clear in the letter of intent.

9	Section 3.3.1 & 3.3.2	The scope calls for grid impact studies using the LEC DigSILENT PowerFactory model (referenced as "ongoing GET.transform"). Will LHDA confirm that this model will be made formally available to the selected Consultant, and clarify the conditions of access (licence, NDA, version)?	The consultant will obtain the model from LEC during the study
10	Section 3.7.1	The scope requires the Consultant to estimate a "budget for complementary studies" (topography, bathymetry, geotechnical) but not to actually conduct these surveys. Does LHDA intend to procure these surveys separately and in parallel, or following feasibility completion?	The LHDA intends to procure these studies after the feasibility study. However, the consultant is expected to provide budget estimates for same studies.
11	Section 5E	Section 5E is titled "Breakdown of Financial Remuneration for Field Investigations". The scope does not explicitly include field investigation activities by the Consultant (surveys are to be scoped, not executed), and no template is provided for form 5E. What types of field activities does LHDA envisage under this line item?	The consultant is expected to formulate activities necessary for field investigations. The template titled "PART I – FINANCIAL REMUNERATION FOR SERVICES TO BE PERFORMED" should be used for all activities.
12	Section 7.1	Several experts' qualification requires "Registration as a Professional Engineer with ECSA or equivalent international registration". Can LHDA confirm that national professional engineer registrations from OECD countries (e.g. France, Norway, UK, etc.) qualify as "equivalent"? What is the process for LHDA to validate equivalency?	Yes, they do qualify and LHDA will validate with the submission of the professional registration certificate.
13	Section 7.2 + 9.1	What documentation is required to demonstrate that a sub-consultant's staff qualify as "Lesotho Nationals" for preference scoring purposes?	Copy of ID
14		What is LHDA's indicative budget envelope for this assignment? Publication of a budget ceiling would allow bidders to calibrate the level of effort to LHDA's expectations and reduce the risk of proposals being financially non-compliant.	This procurement process does not disclose budget envelopes.

15	Section 4B	In Section 4B, it is stated: "Provide a summary of at least five (5) similar assignments completed in the last ten (10) years..." However, in Section 7 – Evaluation Criteria, it specifies: "The Company should have experience in projects of similar nature and magnitude. A maximum of 4 projects are required." Can LHDA please clarify whether we should submit at least five (5) projects as per Section 4B; or limit our submission to a maximum of four (4) projects as per the evaluation criteria in Section 7.	Please refer addendum 2
16	Section 4A	"In Section A Submission Form, it says following: "Authorized signatory, under Board Resolution dated ___ (Attach a certified copy of Board Resolution) "For a joint venture... the Board Resolution to sign on behalf of all members shall be attached." While in the checklist for RFP Completeness it is stated Power of attorney. Is POA sufficient?	A POA is sufficient.
17		Please confirm that electronic signature is enough for the CVs.	Yes, and they should have attached an electronic verification certificate
18		Please share the official minutes of meetings from the pre-proposal meetings and site visits.	See attachment 3
19		Is an entity that submits a bid for the feasibility study eligible to participate in the bidding process for the construction stage of the project.	No.
20		We note that the points allocated to the individual criteria under Section 2 appear to total 75 points, whereas the section indicates a maximum allocation of 70 points. Could you kindly confirm the correct total score applicable to this section and advise whether there is any weighting or adjustment that should be applied?	Please refer addendum 2
21		Regarding the feasibility study requirement, could you please confirm whether the feasibility study is required to be a bankable feasibility study, or whether a standard technical and economic feasibility study would be	Yes, it should be bankable

		considered acceptable?	
22		<p>The criteria for Engineer – Floating Solar Energy is as follows:</p> <ul style="list-style-type: none"> • A minimum of 15 years of experience in infrastructure projects; • 2 years of experience with floating solar PV plant projects • Proven expertise in the design and construction of PV power plants; • 1 year of experience in designing or building a floating solar power plant; and • 1 year of experience in PV plant design or construction in the region. <p>This position is allocated 5 points. Could you please clarify how the scoring will be applied where a proposed expert meets the general solar PV experience requirements but does not fully meet the requirement of 2 years' experience on floating solar PV projects? For example, if the expert has extensive experience in fixed-tilt solar PV projects but limited or no floating solar PV experience, would partial points be awarded, and if so, how would the scoring be determined?</p>	<p>Partial points are awarded where the criteria are not fully met. How these partial points will be awarded are subject to a moderation process by the Evaluation panel which will be appointed once the submission process is concluded.</p>

Minutes of the Site Visit - CAD1402 Feasibility Study for Dev. of Solar Plants Katse & Mohale Reservoirs

Date	26th and 27th May 2026				
Time	09:00				
Venue/Mode	Mohale and Katse				
Present					
	1.	Mr.	R.	Molapo	Divisional Manager Development and Operations
	2.	Mr.	K.	Lepholisa	Senior Systems Planning Analyst - RM
	3.				Company Representatives

Item Description	Responsibility
<p>1. PURPOSE</p> <p>To do a site visit inspection of the LEC substations around both Katse and Mohale reservoir</p>	
<p>2. WELCOME REMARKS</p> <p>DM DOD – Mr Reentseng Molapo welcomed everyone to the meeting and appreciated everyone in attendance for answering LHDA call for the Site Visit, a key step in the Request for Proposal process.</p>	LHDA
<p>3. MATTERS OF THE DAY</p> <p>3.1 Changed Site Visit Dates</p> <p>a) It was acknowledged that some company representatives were at Katse on the 25th May 2026 despite publication of an addendum on the change of pre-bid meetings & site visit dates being published.</p> <p>b) It was agreed that those who went to Katse do not need to go again on the 27th May 2026.</p> <p>Corrections and clarifications to RFP</p> <p>a) Key Staff component on the Evaluation Criteria, there is repetition of one Key staff three times. This will be clarified through an addendum.</p> <p>b) All other queries including those to do with the RFP itself will be addressed under clarifications, representative were encouraged to resend their request for clarification in written form so that responses can be provided and addendums will be drawn where necessary. Clarifications will be sent to all participants of the pre-bid meeting not just the person who requested a clarification.</p> <p>3.2 Katse Site Visit on 27th May 2026</p> <p>a) Company representatives wishing to undertake site visit to the Katse area substation were requested to confirm their attendance. Site Visit to the four substations at Katse proceeded.</p>	<p>All</p> <p>All</p> <p>All</p>

<p>3.3 Conclusion</p> <p>a) A total of six substations were visited during the activity, two(2) at Mohale and four(4) at Katse.</p>	
<p>8. CLOSURE OF MEETING</p> <p>There being no further issues to discuss, the meeting was adjourned at around 10am with actual site visits to respective substations at each site following thereafter.</p>	

Feasibility Study for FSPV

Site Visit - Mohale 26th May 2026

Site Visit - Katse 27th May 2026

Name	Surname	Organisation	email address	Mohale	Katse
Federico	D'Alessandro	Artelia SAS	federico.dalessandro@arterliagroup.com	Attended	Attended
Meenakshi	Bakaya	GWC Consulting Engineers	mbakaya_gwc@yahoo.com	Attended	Attended
Ralf	Tobich	NorConsult	ralf.tobich@norconsult.com	Attended	Attended
Tsebo	Molise	Zutari	tsebo.molise@zutari.com	Attended	Attended
			director@manienergy.co		
Sebakeng	Pekosela	JV of Mani LDA and Colenco Consulting Ltd	k.sohal@colencoconsulting.com	Attended	Attended
Porsch	Sekhukhune	V3 Consulting Engineers	porsch.sekhukhune@v3consulting.co.za	Attended	Attended
Thabo	Thabane	SRT Engineering Group	thabanete@outlook.com	Attended	Attended
Kefiloe	Sello	Multinodol Consultants	kefiloesello@gmail.com	Attended	Attended
			energi@multiconsult.no		
Lerato	Lekhera	MultiConsult	if@multiconsult.no	Attended	Attended
Letlatsa	Thamae	Connectum	jan.leenknegt@connectum.biz	Attended	Attended
Kabelo	Monyane	LSP Construction	andreb@lspconstruction.net	Attended	
Taki	Majoro	Mahlaseli Energy	tkmajor83@gmail.com	Attended	Attended
Tiisetso	Maseela	morai-maseela Energy	tiisetso.maseela@gmail.com	Attended	Attended
Pitso	Makhetha	SmeC SA Pty Ltd	pitso_55@yahoo.com	Attended	Attended
Sifiso	Nkosi	Rotating Equipment Asset Management(REAM)	sifiso@reamengineering.co.za	Attended	
Keketso	Sefeane	Kesi Business Solutions Pty Ltd	kesibusiness.solutions@gmail.com	Attended	Attended
Esrom	Malatji	Phala Dikelello	mahlatsi87@gmail.com	Attended	Attended
Tsepo	Ramonaheng	Nam Consult	ramonaheng@gmail.com	Attended	Attended
Zanele	Mbekile	GIBB	znene@gibb.co.za	Attended	Attended
Martin	Van Veelem	MDT Environmental Pty Ltd	martin@mdte.co.za		Attended
			lebamang.j@gmail.com		
Lebamang	Jane	SECO	teboho@seco.co.za	Attended	Attended
Lebohang	Moleko	Clean Energy Life	cleanenergylife@gmail.com	Attended	Attended
Phakamile	Xingwana	Fair Deal Holdings	bongirider@gmail.com	Attended	Attended
Tseliso	Mphatsoe	Maluti Clean Energy	tseliso@maluticleanenergy.co.ls	Attended	Attended
			seqo.kaseqo@gmail.com		
Lebohang	Matlanyane	AAAS Energy/EIAP Professional	lebohang2006@gmail.com	Attended	Attended
			zakhelenkoale@gmail.com		
Reitumetse	Makhetha	Darlington Holdings	rmakhetha.loh@gmail.com	Attended	Attended
Njabulo	Lubisi	KLB Invest/XIANGFA (REAM)	info@klbinvestments.co.za		Attended
Matli	Motsamai	Les Vision Holdings	mmatli79.mm@gmail.com	Attended	Attended
Rethabile	Lempe	Fair Deal Holdings	rethabilelempe@gmail.com		Attended
Thabiso	Mohlakoana	The Bigen Africa Service	Terry.vanrooyen@bigengroup.com		Attended



Contract LHDA No.: **1402**

Contract Name: **FEASIBILITY STUDY FOR THE DEVELOPMENT OF FLOATING SOLAR POWER PLANTS IN KATSE AND MOHALE RESERVOIRS**

Date: 15th May 2026

Subject: Addendum to Request for Proposal
Addendum No. 1 Site Visit Dates

To: All Prospective Bidders

This Addendum is issued as part of the Request for Proposals for the above-referenced contract. The changes described below supplement the specific information identified in the Request for Proposal.

1. Section 1, LETTER OF INVITATION

Key dates about submissions of proposals are as follows:

Event	Date	Time
Compulsory Pre-Proposal Meeting and Site Visit at Katse Operations building, Katse, Lesotho.	25 May 2026	09:00
Compulsory Pre-Proposal Meeting and Site Visit at Mohale Operations building, Mohale and Maseru, Lesotho.	26 May 2026	09:00
Deadline for submission of requests for clarification to LHDA	15 June 2026	17:00
Last date for issuance of clarifications by LHDA	19 June 2026	17:00
Deadline for submission of Proposals (Closing Date)	29 June 2026	13:00
Contract Clarifications (Negotiations) – date will be confirmed with the preferred bidder	14 August 2026	09:00
Notification of Award - date will be confirmed with the preferred bidder	28 August 2026	-

Contract Signing - date will be confirmed with the preferred bidder	11 September 2026	-
Commencement Date	12 October 2026	-

Be corrected to read as follows:

Key dates about submissions of proposals are as follows:

Event	Date	Time
Compulsory Pre-Proposal Meeting and Site Visit at Mohale Operations building, Mohale, Lesotho.	26 May 2026	09:00
Compulsory Pre-Proposal Meeting and Site Visit at Katse Operations building, Katse, Lesotho.	27 May 2026	09:00
Deadline for submission of requests for clarification to LHDA	15 June 2026	17:00
Last date for issuance of clarifications by LHDA	19 June 2026	17:00
Deadline for submission of Proposals (Closing Date)	29 June 2026	13:00
Contract Clarifications (Negotiations) – date will be confirmed with the preferred bidder	14 August 2026	09:00
Notification of Award - date will be confirmed with the preferred bidder	28 August 2026	-
Contract Signing - date will be confirmed with the preferred bidder	11 September 2026	-
Commencement Date	12 October 2026	-

All other sections and paragraphs of the subject Request for Proposals remain unchanged.

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Contract LHDA No.: **1402**

Contract Name: **FEASIBILITY STUDY FOR THE DEVELOPMENT OF FLOATING SOLAR POWER PLANTS IN KATSE AND MOHALE RESERVOIRS**

Date: 28th May 2026

Subject: Addendum to Request for Proposal
Addendum No. 2 Correction to Evaluation Criteria

To: All Prospective Bidders

This Addendum is issued as part of the Request for Proposals for the above-referenced contract. The changes described below supplement the specific information identified in the Request for Proposal.

1. Section 7, EVALUATION CRITERIA

The Evaluation Criteria reads as follows:

	CRITERION	POINTS
1	Tender Presentation	5
	The clear proposal, complete and conforms with the requirements of this RFP	2 2 1
2	Team Qualifications and Company Experience	70
2.1	1. Project Manager - Electrical or electromechanical engineer or equivalent with a minimum of 15 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the electricity sector, with several years of experience in PV power plant projects and the electricity sector in the region. 3 similar support assignments for solar power plants. 4 years of experience in Sub-Saharan Africa	7
	2. Engineer – Floating Solar Energy: Engineer with a minimum of 15years of experience in infrastructure projects and 2 years with floating solar PV plants projects. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the design and construction of PV power plants. 1year experience in designing or building a floating solar power plant. 1year experience in PV plant design or construction in the region.	5

	<p>3. Engineer – Floating Solar Energy: Engineer with a minimum of 15years of experience in infrastructure projects and 2 years with floating solar PV plants projects. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the design and construction of PV power plants. 1year experience in designing or building a floating solar power plant. 1year experience in PV plant design or construction in the region.</p>	5
	<p>4. Engineer – Floating Solar Energy: Engineer with a minimum of 15years of experience in infrastructure projects and 2 years with floating solar PV plants projects. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the design and construction of PV power plants. 1year experience in designing or building a floating solar power plant. 1year experience in PV plant design or construction in the region.</p>	5
	<p>5. Engineer - electricity grid modelling - Electrical engineering expertise specialising in network modelling and calculation. Electrical Engineer with a minimum of 10 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in network modelling simulations. 5 years of experience in network modelling simulations. 2 years grid impact studies for a solar power plant project, including 1 grid impact study for a solar power plant project in Africa.</p>	5
	<p>6. Expert - anchoring and mooring solutions: Civil Engineer with a minimum of 10 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration Proven expertise in the design/construction of anchoring/ mooring solutions for floating structures. 10 years experiences in the design/construction of anchoring/ mooring solutions for floating structures. Experience in the design/construction of anchoring/ mooring solutions for floating structures with high water level variations.</p>	5
	<p>7. Civil Engineer: Civil Engineer with a minimum of 10 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the design of earthworks and access roads. Experience in the design of civil works in Africa.</p>	5
	<p>8. Expert – Economic and Financial field: Economist or Engineer with a minimum of 15 years of experience. Proven expertise in the economic and financial analysis of power generation plants. 2 years experiences in the economic and financial evaluation of a solar power plant in Africa.</p>	5
	<p>9. Expert – Procurement: Lawyer or Engineer with a minimum of 8 years of experience. Proven expertise in procurement in developing countries</p>	5

	with international donor funding. 1 year experience in EPC tender document development for a solar power plant.	
	10. Expert – Environment: Proven expertise in environmental impact assessments. 10 years of experience in environmental impact assessment. 5 years of experience working in the region. 1year experience of an environmental impact study for an infrastructure development project with a reservoir, or a floating solar power plant, or similar. 1year environmental impact study in the region.	5
	11. Expert – Social Issues: Proven expertise in social impact assessments. 5 years of experience working in the region. 2 years experiences working in Lesotho. 1 experience of a social impact study for an infrastructure development project	5
	12. Expert – Ecology: Proven expertise in ecology. Proven expertise in avifauna. 5 years of experience working in the region.	5
2.2	Company Experience The Company should have experience in projects of similar nature and magnitude. A maximum of 4 projects are required.	8
2.3	References A letter of reference for each of the projects listed under 2.2.	5
3	Approach and Methodology	25
3.1	Technical Approach and Methodology A Proposal that demonstrates a clear understanding of the project requirements, draws attention to the issues related to the assignment, raises important issues that have not been stated in the RFP, and provides means of solving such issues	12
3.2	Project Organisation The proposal that includes a complete and detailed organization chart and a staffing schedule, a balanced staffing arrangement with head office and site support, and clear definitions of the duties and responsibilities of the entire project team will be awarded maximum points.	8

4	Work Programme This evaluation will consider whether the timing and duration of all activities are appropriate and consistent with the required output and whether relationships between activities are realistic and consistent with the proposed approach and methodology.	5
TOTAL		100

Be corrected to read as follows:

The Evaluation Criteria reads as follows:

	CRITERION	POINTS
1	Tender Presentation	5
	The clear proposal, complete and conforms with the requirements of this RFP	2 2 1
2	Team Qualifications and Company Experience	70
2.1	1. Project Manager - Electrical or electromechanical engineer or equivalent with a minimum of 15 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the electricity sector, with several years of experience in PV power plant projects and the electricity sector in the region. 3 similar support assignments for solar power plants. 4 years of experience in Sub-Saharan Africa	7
	2. Engineer – Floating Solar Energy: Engineer with a minimum of 15years of experience in infrastructure projects and 2 years with floating solar PV plants projects. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the design and construction of PV power plants. 1year experience in designing or building a floating solar power plant. 1year experience in PV plant design or construction in the region.	5
	3. Engineer – substations and lines/electrical engineering: Electrical Engineer with a minimum of 10years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. 5 years of experience in the study and design of substations and power lines. 5 years experiences of connecting a power plant. 2 years experiences of connecting a solar power plant.	5
	4. Engineer - electricity grid modelling - Electrical engineering expertise specialising in network modelling and calculation. Electrical Engineer	5

	with a minimum of 10 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in network modelling simulations. 5 years of experience in network modelling simulations. 2 years grid impact studies for a solar power plant project, including 1 grid impact study for a solar power plant project in Africa.	
	5. Expert - anchoring and mooring solutions: Civil Engineer with a minimum of 10 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration Proven expertise in the design/construction of anchoring/ mooring solutions for floating structures. 10 years experiences in the design/construction of anchoring/ mooring solutions for floating structures. Experience in the design/construction of anchoring/ mooring solutions for floating structures with high water level variations.	5
	6. Civil Engineer: Civil Engineer with a minimum of 10 years of experience. Registration as a Professional Engineer with ECSA or equivalent international registration. Proven expertise in the design of earthworks and access roads. Experience in the design of civil works in Africa.	5
	7. Expert – Economic and Financial field: Economist or Engineer with a minimum of 15 years of experience. Proven expertise in the economic and financial analysis of power generation plants. 2 years experiences in the economic and financial evaluation of a solar power plant in Africa.	5
	8. Expert – Procurement: Lawyer or Engineer with a minimum of 8 years of experience. Proven expertise in procurement in developing countries with international donor funding. 1 year experience in EPC tender document development for a solar power plant.	5
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	10. Expert – Social Issues: Proven expertise in social impact assessments. 5 years of experience working in the region. 2 years experiences working in Lesotho. 1 experience of a social impact study for an infrastructure development project	5
	11. Expert – Ecology: Proven expertise in ecology. Proven expertise in avifauna. 5 years of experience working in the region.	5

2.2	Company Experience The Company should have experience in projects of similar nature and magnitude. A maximum of 4 projects are required.	8
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TOTAL		100

All other sections and paragraphs of the subject Request for Proposals remain unchanged.

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Contract LHDA No.: **1402**

Contract Name: **FEASIBILITY STUDY FOR THE DEVELOPMENT OF FLOATING SOLAR POWER PLANTS IN KATSE AND MOHALE RESERVOIRS**

Date: 12th June 2026

Subject: Addendum to Request for Proposal
Addendum No. 3 Change of Submission Date

To: All Prospective Bidders

This Addendum is issued as part of the Request for Proposals for the above-referenced contract. The changes described below supplement the specific information identified in the Request for Proposal.

1. Section 1, LETTER OF INVITATION

Key dates about submissions of proposals are as follows:

Event	Date	Time
Deadline for submission of requests for clarification to LHDA	15 June 2026	17:00
Last date for issuance of clarifications by LHDA	19 June 2026	17:00
Deadline for submission of Proposals (Closing Date)	29 June 2026	13:00
Contract Clarifications (Negotiations) – date will be confirmed with the preferred bidder	14 August 2026	09:00
Notification of Award - date will be confirmed with the preferred bidder	28 August 2026	-
Contract Signing - date will be confirmed with the preferred bidder	11 September 2026	-
Commencement Date	12 October 2026	-

Be corrected to read as follows:

Key dates about submissions of proposals are as follows:

Event	Date	Time
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Last date for issuance of clarifications by LHDA	19 June 2026	17:00
Deadline for submission of Proposals (Closing Date)	17 July 2026	13:00
Contract Clarifications (Negotiations) – date will be confirmed with the preferred bidder	14 August 2026	09:00
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